

DELHI TRANSCO LTD. STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/12	ISSUE DATE	17.08.15
	DUE DATE	25.08.15

То

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No. : 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019

12. The Secretary, NDMC, Palika Kendra, New Delhi - 110001

- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19

15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 15.06.2015 to 21.06.2015. (Week No.12/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-12/FY15-16 covering the period 15.06.15 to 21.06.15. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per thedecision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Dy. G. M. (System Operation)

Copy for favour of kind information to: Secretary, DERC Member Secretary, NRPC General Manager, NRLDC Director (Operations), DTL General Manager (O&M), DTL General Manager (SLDC) General Manager (DPPG) Dy. General Manager (SCADA) Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 15.06.2015 to 21.06.15(week No. 12/ FY 15-16)

Deviation Rate (P/kWh)
0
Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
824.04 Ps/unit
303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW
specified in the scheduling procedure dated 21.04.2014) except for infirm power.
al/Under Injection when grid frequency of the time block is 49.7Hz & above
Equivalent to 20% of the charges for Devation corresponding to avg frequency of
the time block/Cap rate which ever is applicable
Equivalent to 40% of the charges for Devation corresponding to avg frequency of
the time block/Cap rate which ever is applicable
Equivalent to 100% of the charges for Devation corresponding to avg frequency of
the time block/Cap rate which ever is applicable
Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 15.06.2015 to 21.06.2015(Week 12/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
15	78.924577	80.618699	1.694122	23.18662	25.88837	5.19201	2.03794	30.41657
16	84.029814	84.150283	0.120469	-12.72359	-11.31963	5.00399	1.45327	-6.26633
17	82.367913	81.767460	-0.600453	-1.42698	-3.58116	1.90174	0.17527	0.65003
18	88.512065	88.757377	0.245312	22.63366	18.08927	0.29477	0.47459	23.40302
19	92.265795	94.329668	2.063873	64.42568	59.82080	0.00000	2.33545	66.76113
20	87.188445	87.510553	0.322108	12.64633	12.64250	0.67041	11.97845	25.29519
21	76.020660	73.842210	-2.17845	-0.4734	0.49155	1.37877	32.25826	33.16363
	589.309269	590.97625	1.666981	108.26832	102.03170	14.44169	50.71323	173.42324



State Load Despatch Centre

Deviation Settlement Account for the period 15.06.2015 to 21.06.15(week No. 12/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

							All FIGURES IN	RS LACS
Sr	INTRASTATE	RECEIVING	PAYING	DIFFERENCE OF INTER	ADJUSTED	Diff_Deviation	Additional	NET
No.	UTILITY			STATE Deviation & INTRASTATE	Deviation Amount	сар	Deviation	Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	3.06773	0.00000	1.08462	-1.98311	2.65686	0.12054	0.79429
2	RPH	1.78953	0.00000	0.41956	-1.36997	1.33811	0.05372	0.02187
3	G.T.STN.	0.00000	3.60662	3.66774	7.27435	0.10972	0.05070	7.43478
	IPGCL	4.85725	3.60662	5.17192	3.92128	4.10470	0.22496	8.25094
4	PRAGATI GT	3.23945	0.00000	0.75433	-2.48512	0.00000	0.00000	-2.48512
5	BAWANA	5.29070	0.00000	0.94804	-4.34266	1.80931	0.29948	-2.23387
	PPCL	8.53014	0.00000	1.70237	-6.82778	1.80931	0.29948	-4.71898
6	BTPS	0.00000	11.48393	6.83779	18.32172	-0.39838	0.00000	17.92335
7	BYPL	0.00000	118.27840	0.65567	118.93406	1.97880	22.59074	143.50360
8	BRPL	91.01624	0.00000	-0.95175	-91.96799	45.75145	24.11299	-22.10355
9	NDPL	0.00000	31.64789	11.90483	43.55272	4.92855	10.01160	58.49287
10	NDMC	0.00000	52.95660	15.75590	68.71249	7.71355	46.98976	123.41580
11	MES	0.00000	15.22383	3.55290	18.77672	0.54954	7.74637	27.07263
	TOTAL	104.40364	233.19726	44.62962	173.42324	66.43752	111.97589	351.83665

Note

I) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 15.06.2015 to 21.06.15(week No. 12/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

	All FIGURES IN Rs LACS									
Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week						
1	I.P.STN	0.00000	0.79429	0.79429						
2	RPH	0.00000	0.02187	0.02187						
3	G.T.STN.	0.00000	7.43478	7.43478						
	IPGCL	0.00000	8.25094	8.25094						
4	PRAGATI GT	2.48512	0.00000	-2.48512						
5	Bawana	2.23387	0.00000	-2.23387						
	PPCL	4.71898	0.00000	-4.71898						
6	BTPS	0.00000	17.92335	17.92335						
7	BYPL	0.00000	143.50360	143.50360						
8	BRPL	22.10355	0.00000	-22.10355						
9	NDPL	0.00000	58.49287	58.49287						
10	NDMC	0.00000	123.41580	123.41580						
11	MES	0.00000	27.07263	27.07263						
12	Regional Deviation NRPC	173.42324	0.00000	-173.42324						
13	Pool balance due to	111.97589	0.00000	-111.97589						
	additional Deviation									
14	Pool balance due to capping	66.43752	0.00000	-66.43752						
	of Generator & U/D Discom									
	TOTAL	378.65919	378.65919	0.00000						
	Noto									

Note

Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.

ii) (-)ve indicates amount receivable by the Utility.

iii) (+)ve indicates amount payable by the Utility.



State Load Despatch Centre

Deviation Settlement Account for the period 15.06.2015 to 21.06.15(week No. 12/ FY 15-16)

	Avg Trans.	Loss in the STU during the period of A/c	0.86
(i) (ii)		val from the grid in MUs us generation with in Delhi in MUs	590.97625
	(a)	RPH	-0.128848
	(b)	GT	11.406973
	(c)	Pargati	38.806920
	(d)	BTPS	60.189852
	(e)	Bawana	33.071374
		Total	143.346271
(iii)	Total Input t	o Delhi at DTL periphery in MUs((i)+(ii))	734.322521
(iv)	Actual Draw	al of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	205.530252
	(b)	BRPL	303.718596
	(c)	BYPL	174.974438
	(d)	NDMC	38.218008
	(e)	MES	5.531075
	(f)	IP	0.011808
		Total	727.984176
(v)		. Loss ((v)=(iii)-(iv)) in Mus	6.338345
(vi)	Trans. Los	s((v)*100/(iii)) in %	0.86

DETAILS OF SUSPENSION OF U.I.							
Date	Time Blocks	Station	Reason				

-Nil-



State Load Despatch Centre

Deviation Settlement Account for the period 15.06.2015 to 21.06.15(week No. 12/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
(1)	(2)	(2)	(A) (C) (C)			(7)	(0)	(0) (6) (7) (9)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Jun-15	26.203438	26.701797	0.498358	7.907971	8.05315	0.71473	1.88023	10.64811
16-Jun-15	28.540463	28.589628	0.049165	2.389066	1.26785	1.23306	0.12431	2.62522
17-Jun-15	29.435156	29.467548	0.032392	1.206064	0.76821	0.13112	0.07176	0.97109
18-Jun-15	31.310403	31.624761	0.314358	8.006297	8.42818	0.00000	0.09649	8.52467
19-Jun-15	32.498296	32.931205	0.432909	14.195797	14.80684	0.25975	3.23624	18.30284
20-Jun-15	30.229444	29.863575	-0.365869	1.004944	0.76984	2.42143	2.05630	5.24757
21-Jun-15	26.473264	26.351739	-0.121525	1.866304	9.45863	0.16846	2.54628	12.17337
Total	204.690463	205.530252	0.839788	36.576445	43.55272	4.92855	10.01160	58.49287

B) Deviation FOR BRPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Jun-15	38.351421	38.137932	-0.213489	-0.11684	-4.32691	7.17540	1.02316	3.87164
16-Jun-15	41.661533	40.827380	-0.834153	-15.17967	-29.18872	16.06654	0.64744	-12.47475
17-Jun-15	43.724250	42.861820	-0.862430	-12.35562	-32.24932	6.79435	0.52181	-24.93316
18-Jun-15	47.465212	46.107421	-1.357792	-21.45881	-29.36988	10.43484	0.17222	-18.76282
19-Jun-15	48.767041	48.538748	-0.228293	-2.90227	-2.53163	2.43694	1.03307	0.93837
20-Jun-15	47.032734	47.004490	-0.028245	5.06868	5.66438	1.14691	5.32692	12.13821
21-Jun-15	41.383814	40.240806	-1.143009	1.67974	0.03410	1.69647	15.38838	17.11895
Total	308.386006	303.718596	-4.667410	-45.264790	-91.96799	45.75145	24.11299	-22.10355

C) D

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Deviation FOR	BYPL							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Jun-15	21.576380	21.816898	0.240518	4.63218	4.29560	0.79526	0.20126	5.29212
16-Jun-15	22.924065	23.402439	0.478374	11.72832	12.86306	0.00000	0.41697	13.28004
17-Jun-15	24.136107	25.215433	1.079326	32.20775	23.01739	0.00000	5.37511	28.39249
18-Jun-15	25.634167	26.660701	1.026534	30.92418	32.55370	0.00000	4.25925	36.81295
19-Jun-15	26.881719	28.080356	1.198637	30.16638	32.05135	0.00000	7.38865	39.44000
20-Jun-15	26.010784	26.800254	0.789470	9.29576	13.40414	0.01533	1.83727	15.25673
21-Jun-15	23.416488	22.998357	-0.418131	1.30263	0.74882	1.16822	3.11223	5.02927
Total	170.579710	174.974438	4.394728	120.257199	118.93406	1.97880	22.59074	143.50360

State Load Despatch Centre Deviation Settlement Account for the period 15.06.2015 to 21.06.15(week No. 12/ FY 15-16)

D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Jun-15	4.378339	5.411846	1.033507	16.04324	17.76495	0.17522	11.22454	29.16472
16-Jun-15	5.182810	5.580121	0.397311	5.93661	3.30047	2.92729	7.16917	13.39693
17-Jun-15	5.455138	5.796041	0.340903	15.56600	9.98551	1.59349	10.76119	22.34018
18-Jun-15	5.589916	5.806204	0.216288	10.60179	9.95288	1.14712	7.39630	18.49630
19-Jun-15	5.756891	6.299697	0.542806	17.08003	18.14539	0.00178	10.05554	28.20271
20-Jun-15	5.482184	5.174502	-0.307682	-1.97713	1.28418	0.38570	0.05547	1.72535
21-Jun-15	4.872265	4.149597	-0.722668	-2.58040	8.27913	1.48293	0.32756	10.08961
Total	36.717542	38.218008	1.500466	60.670142	68.71249	7.71355	46.98976	123.41580

E) Deviation FOR MES

		A studie data set l'a	De latie i Mar	De latin de la contra	A diserte di Diserte di se			
Dates	Scheduled Drawal		Deviation in Mus	Deviation amount as			ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
					the same with Inter		AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs_Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Jun-15	0.627078	0.817764	0.190686	3.06519	3.43161	0.00000	1.53074	4.96235
16-Jun-15	0.669212	0.824883	0.155671	3.35249	3.67685	0.00000	1.20383	4.88068
17-Jun-15	0.754525	0.858942	0.104417	3.37113	2.40919	0.00000	1.14605	3.55524
18-Jun-15	0.766963	0.858820	0.091857	3.12657	3.24108	0.04773	1.28923	4.57803
19-Jun-15	0.737649	0.868126	0.130476	3.61085	3.83647	0.00000	1.60684	5.44332
20-Jun-15	0.753338	0.716864	-0.036474	-0.17311	0.13638	0.07782	0.07693	0.29112
21-Jun-15	0.764648	0.585677	-0.178971	-0.57975	2.04514	0.42400	0.89275	3.36189
Total	5.073413	5.531075	0.457662	15.773366	18.77672	0.54954	7.74637	27.07263

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Jun-15	0.024000	0.001383	-0.022617	-0.38500	-0.22844	0.33555	0.01059	0.11769
16-Jun-15	0.024000	0.001928	-0.022072	-0.57046	-0.53290	0.49586	0.00000	-0.03704
17-Jun-15	0.024000	0.001719	-0.022281	-0.55071	-0.92742	0.46840	0.00000	-0.45903
18-Jun-15	0.024000	0.001816	-0.022184	-0.61853	-0.56958	0.53720	0.00380	-0.02859
19-Jun-15	0.024000	0.001820	-0.022180	-0.51587	-0.24460	0.44834	0.00713	0.21086
20-Jun-15	0.024000	0.001924	-0.022076	-0.23459	0.12750	0.20382	0.00469	0.33601
21-Jun-15	0.024000	0.001215	-0.022785	-0.19256	0.39235	0.16770	0.09433	0.65438
Total	0.168000	0.011808	-0.156192	-3.067725	-1.98311	2.65686	0.12054	0.79429

State Load Despatch Centre

Deviation Settlement Account for the period 15.06.2015 to 21.06.15(week No. 12/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		-	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Jun-15	1.769000	1.790955	0.021955	-0.26235	-0.15567	0.06443	0.00660	-0.08464
16-Jun-15	1.736500	1.755627	0.019127	-0.40663	-0.37985	0.02183	0.00000	-0.35802
17-Jun-15	1.712000	1.721228	0.009228	0.47261	0.33775	0.02077	0.00000	0.35852
18-Jun-15	1.683250	1.626136	-0.057114	1.78812	1.88234	0.00000	0.01537	1.89771
19-Jun-15	1.654000	1.627597	-0.026403	0.66946	0.71129	0.00000	0.00000	0.71129
20-Jun-15	1.721000	1.663882	-0.057118	0.63411	0.91587	0.00000	0.00000	0.91587
21-Jun-15	1.289000	1.221548	-0.067452	0.71130	3.96262	0.00269	0.02873	3.99405
Total	11.564750	11.406973	-0.157777	3.606615	7.27435	0.10972	0.05070	7.43478

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in			AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Jun-15	-0.033000	-0.018391	0.014609	-0.23894	-0.14178	0.17633	0.00783	0.04238
16-Jun-15	-0.033000	-0.018478	0.014522	-0.32978	-0.30807	0.24579	0.00000	-0.06228
17-Jun-15	-0.033000	-0.019918	0.013082	-0.38090	-0.64145	0.29011	0.00000	-0.35134
18-Jun-15	-0.033000	-0.019705	0.013295	-0.37880	-0.34883	0.28723	0.00139	-0.06021
19-Jun-15	-0.033000	-0.020231	0.012769	-0.31055	-0.14725	0.22810	0.00192	0.08278
20-Jun-15	-0.024000	-0.018589	0.005411	-0.05980	0.03250	0.04323	0.00760	0.08332
21-Jun-15	-0.024000	-0.013536	0.010464	-0.09075	0.18491	0.06733	0.03498	0.28722
Total	-0.213000	-0.128848	0.084152	-1.789530	-1.36997	1.33811	0.05372	0.02187

I) Deviation FOR PRAGATI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Jun-15	3.53100	3.54277	0.011772	-0.37687	-0.22362	0.00000	0.00000	-0.22362
16-Jun-15	4.98625	5.00349	0.017240	-0.55947	-0.52263	0.00000	0.00000	-0.52263
17-Jun-15	6.36000	6.38026	0.020256	-0.55719	-0.93834	0.00000	0.00000	-0.93834
18-Jun-15	6.36000	6.38114	0.021144	-0.48677	-0.44825	0.00000	0.00000	-0.44825
19-Jun-15	6.41050	6.46477	0.054272	-1.11101	-0.52680	0.00000	0.00000	-0.52680
20-Jun-15	6.36000	6.37345	0.013446	-0.08520	0.04631	0.00000	0.00000	0.04631
21-Jun-15	4.65625	4.66104	0.004790	-0.06293	0.12821	0.00000	0.00000	0.12821
Total	38.664000	38.806920	0.142920	-3.239447	-2.48512	0.00000	0.00000	-2.48512



DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 15.06.2015 to 21.06.15(week No. 12/ FY 15-16)

J) Deviation FOR BTPS

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		-	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Jun-15	7.935000	7.790508	-0.144492	2.21976	2.48512	-0.03766	0.00000	2.44746
16-Jun-15	8.577500	8.447136	-0.130364	3.47068	3.80648	-0.62130	0.00000	3.18518
17-Jun-15	8.730000	8.630208	-0.099792	2.36231	1.68823	-0.10088	0.00000	1.58735
18-Jun-15	8.750000	8.737536	-0.012464	-0.72282	-0.66563	0.48503	0.00000	-0.18060
19-Jun-15	8.880000	8.831316	-0.048684	0.89265	0.94843	-0.06272	0.00000	0.88571
20-Jun-15	8.794000	8.610528	-0.183472	1.96524	2.83848	0.00360	0.00000	2.84208
21-Jun-15	9.360000	9.142620	-0.217380	1.29611	7.22061	-0.06445	0.00000	7.15616
Total	61.026500	60.189852	-0.836648	11.483930	18.32172	-0.39838	0.00000	17.92335

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Jun-15	-0.16800	-0.12676	0.041238	-0.90578	-0.53745	0.91891	0.12965	0.51110
16-Jun-15	0.64575	0.65120	0.005450	-0.26641	-0.24886	0.89041	0.16983	0.81137
17-Jun-15	6.48775	6.54064	0.052892	-1.66250	-2.79972	0.00000	0.00000	-2.79972
18-Jun-15	6.48000	6.51567	0.035668	-1.36066	-1.25299	0.00000	0.00000	-1.25299
19-Jun-15	6.54125	6.54774	0.006487	-0.60816	-0.28836	0.00000	0.00000	-0.28836
20-Jun-15	6.48000	6.48781	0.007809	-0.13916	0.07563	0.00000	0.00000	0.07563
21-Jun-15	6.48000	6.45508	-0.024919	-0.34802	0.70910	0.00000	0.00000	0.70910
Total	32.946750	33.071374	0.124624	-5.290696	-4.34266	1.80931	0.29948	-2.23387

NOTE

- I) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Smeel.

Manager (SO/EA)